

**Company Information**

Company Name: **Williams Production RMT Company**  
Gas STAR Contact: **Gerard G. Alberts**



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Company Information Updated: No

**Activities Reported**

BMP1: No BMP2: No BMP3: Yes

Total Methane Emission Reductions Reported This Year: **8,843,000**

Previous Years' Activities Reported: **Yes**

**Period Covered by Report**

From: **01/01/2006** To: **12/31/2006**

**Additional Comments**

Another contact is John Gardner 303-572-3900.

June 22, 2007

7/20/07 ☒ Access  
7/23/07 ☒ iStar  
7/23/07 ☒ QA/QC

Williams Production RMT Company

BMP1: Identify and Replace High-Bleed Pneumatic Devices

**Current Year Activities**

**A. Facility Summary**

Number of devices replaced this reporting period: \_\_\_\_\_ devices

Percent of system now equipped with low/no-bleed units: \_\_\_\_\_ %

**B. Cost Summary**

Estimated cost per replacement (including equipment and labor): \$ \_\_\_\_\_

**C. Methane Emissions Reduction**

Method Used: \_\_\_\_\_

Data Source: \_\_\_\_\_

Methane Emissions Reduction: \_\_\_\_\_ Mcf/year

**D. Duration of Activity**

Number of years that methane emissions reductions will be realized: **7 years**

**E. Total Value of Gas Saved**

Value of Gas Saved: \$ \_\_\_\_\_

\$ / Mcf used: **\$ 7.00**

**F. Planned Future Activities**

Number of high-bleed devices to be replicated next year: \_\_\_\_\_ devices

**Previous Years' Activities**

Year	Number of Devices	Total Cost * (\$)	Estimated Reductions (Mcf/Yr)	Value of Gas Saved (\$)

\* Total cost of replacements (including equipment and labor)

**Additional Comments**

June 22, 2007

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Williams Production RMT Company  
 BMP3: Partner Reported Opportunities (PROs)  
 Perform Green Completions

**Current Year Activities**

**A. Description of PRO**

Company leases flowback skids and the flowback skids are used to capture and clean the gas during the well completion process. This process is commonly referred to as "Green Completions".

**B. Level of Implementation**

Units equals the number of "flowback completions" — #3

**C. Methane Emissions Reduction**

Methane Emissions Reduction: **8,843,000.00 Mcf/year**

Basis for the emissions reduction estimate: **Actual field measurement**

**D. Duration of PRO**

Number of years that methane emissions reductions will be realized: **1 years**

**E. Cost Summary**

Estimated cost of implementing the PRO (including equipment and labor): **\$ 8,590,000**

**F. Total Value of Gas Saved**

Value of Gas Saved: **\$ 61,901,000.00**

\$ / Mcf used: **\$ 7.00**

**G. Planned Future Activities**

To what extent do you expect to implement this PRO next year?: **The company will continue to implement this PRO. This PRO commenced in 2002.**

**Previous Years' Activities**

Year	Frequency of practice or # of Installations	Total Cost * (\$)	Estimated Reductions (Mcf/Yr)	Value of Gas Saved (\$)
2002	75	220,000	434,000	1,530,000
2003	78	900,000	1,065,000	6,300,000
2004	251	2,850,000	4,326,000	33,620,000
2005	307	4,850,000	6,437,000	43,880,000

\* Total cost of practice/activity (including equipment and labor)

**Additional Comments**

## **Production - Natural Gas STAR Annual Report - 2006**

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Williams Production RMT Company

Additional Accomplishments

Sponsoring Producer Natural Gas Star Workshop on Sept 11, 2007 in Glenwood Springs Colorado.

June 22, 2007